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**UNITED STATES DISTRICT COURT
CENTRAL DISTRICT OF CALIFORNIA
WESTERN DIVISION**

CENTER FOR BIOLOGICAL
DIVERSITY, et al.,

Plaintiffs,

v.

DEBRA HAALAND, et al.,

Defendants,

SABLE OFFSHORE CORP.,

Intervenor-Defendant.

No. 2:24-cv-05459-MWC-MAA

**PLAINTIFFS' REPLY IN
SUPPORT OF THEIR MOTION
FOR LEAVE TO FILE FIRST
SUPPLEMENTAL AND
AMENDED COMPLAINT**

Date: February 7, 2025

Time: 1:30 p.m.

Judge: Hon. Michelle Williams Court
Courtroom: 6A

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INTRODUCTION

Plaintiffs have sought leave to file a first supplemental and amended complaint to add two claims against Federal Defendants the Bureau of Safety and Environmental Enforcement, et al. (collectively, BSEE), related to BSEE's recent rubber-stamping of yet more oil and gas activity at the Santa Ynez Unit. *See* Mot. to Supp. and Amend, ECF No. 38. Intervenor-Defendant Sable Offshore Corp. (Sable)—and not BSEE—opposes Plaintiffs' routine procedural request. Sable Opp'n, ECF No. 43.

Sable's opposition is unfounded. Its objections regarding the alleged futility of Plaintiffs' new claims mischaracterize the relevant legal tests. And Sable fails to demonstrate any prejudice from the addition of Plaintiffs' claims. In short, none of Sable's protests overcome the direction from both the Federal Rules and Ninth Circuit that supplemental and amended complaints should generally be allowed as a matter of course. The Court should grant Plaintiffs' Motion.

ARGUMENT

Sable provides no valid reason why the Court should deny Plaintiffs' Motion. *See Keith v. Volpe*, 858 F.2d 467, 473–74 (9th Cir. 1988) (discussing how Federal Rule of Civil Procedure 15(d) “is a tool of judicial economy and convenience” and that “[i]ts use is therefore favored”); *Rosenberg Bros. & Co. v. Arnold*, 283 F.2d 406, 406 (9th Cir. 1960) (noting “the extreme liberality generally in favoring amendments to pleadings under the Federal Rules of Civil Procedure”).

Sable bases its opposition to Plaintiffs' Motion primarily on its mistaken belief that the proposed new claims are futile. But “a proposed amendment is futile only if no set of facts can be proved under the amendment to the pleadings that would constitute a valid and sufficient claim or defense.” *Miller v. Rykoff-Sexton, Inc.*, 845 F.2d 209, 214 (9th Cir. 1988). As such, “[d]enial of leave to amend on [the ground of futility] is rare.” *Robert Bosch Healthcare Sys., Inc. v. Express MD Solutions, LLC*, No. C-12-00068 JW, 2012 WL 12920766, at *2 (N.D. Cal. May

1 10, 2012) (citation omitted) (second alteration in original). “If it is ‘not clear that
2 amendment of [a] complaint would be futile[,]’ a district court should permit a
3 party to amend its complaint rather than deny leave to amend on the ground of
4 futility.” *Id.* (citation omitted) (first alteration in original); *see also Lee v. Yonja*,
5 No. 2:23-cv-10677-MCS-E, 2024 WL 5185315, at *2 (C.D. Cal. Dec. 17, 2024)
6 (explaining that “[o]rdinarily, courts will defer consideration of challenges to the
7 merits of a proposed amended pleading until after leave to amend is granted and
8 the amended pleading is filed” (citation omitted)).¹

9 Here, however, it is clear that amendment would *not* be futile. Sable’s
10 contrary position misapprehends the relevant legal standards. Application of the
11 correct tests shows that (1) Plaintiffs have standing for their proposed third claim
12 because a favorable decision would redress Plaintiffs’ injuries; (2) Plaintiffs’
13 proposed third claim is not moot because effective relief remains available; and
14 (3) Plaintiffs’ fourth claim properly alleges a failure to act that is ripe for review.

15 Sable also incorrectly asserts that Plaintiffs delayed filing their proposed
16 fourth claim and makes vague statements about prejudice by irrelevantly pointing
17 to its decision to acquire the Santa Ynez Unit from ExxonMobil and the terms of
18 that agreement. The pertinent question is not whether Sable’s economic interests
19 would be harmed if Plaintiffs ultimately obtain the relief they seek, but whether
20 allowing the amendments would unduly prejudice Sable by preventing or
21 otherwise impeding it from mounting an effective defense in this litigation.
22 Granting Plaintiffs’ Motion—which Plaintiffs filed within the Court’s deadline for
23 any amendments of the pleadings—would do no such thing. Indeed, Sable fails to
24 even suggest as much in its opposition.

25
26 ¹ “[A] complaint need not contain detailed factual allegations.” *Weber v. Dep’t of*
27 *Veterans Affairs*, 521 F.3d 1061, 1065 (9th Cir. 2008). Rather, a complaint need
28 only plead “enough facts to state a claim to relief that is plausible on its face.” *Id.*
(quoting *Bell Atl. Corp. v. Twombly*, 550 U.S. 544, 570 (2007)).

I. Plaintiffs Have Adequately Pled Standing for Their Third Claim

Plaintiffs’ proposed third claim for relief challenges BSEE’s issuance of two permits (known as Applications for Permits to Modify or APMs) to enhance oil and gas production at the Santa Ynez Unit—and thereby facilitate a restart of this long-dormant drilling operation—without complying with the National Environmental Policy Act (NEPA). Prop. Am. Compl. ¶¶ 162–70, ECF No. 38-1. To demonstrate standing for this claim, Plaintiffs must show that their members have (1) “an injury-in-fact” that is (2) “fairly traceable” to BSEE’s actions and (3) “likely to be redressed by a favorable court decision.” *Ctr. for Biological Diversity v. U.S. Fish & Wildlife Serv.*, 807 F.3d 1031, 1043 (9th Cir. 2015). Plaintiffs have adequately pled each of these elements. *See* Prop. Am. Compl. ¶¶ 19–33.

Sable does not dispute that Plaintiffs have sufficiently alleged injury-in-fact or causation. *See* Sable Opp’n 8–9. Rather, Sable erroneously asserts that Plaintiffs cannot establish redressability because Sable has already completed the work under the permits, and, thus, vacating the permits will not redress Plaintiffs’ injuries from their issuance. *See* Sable Opp’n 8–9. This myopic view is not the correct application of the redressability analysis. “The relevant inquiry is instead whether a favorable *ruling* could redress the challenged cause of the injury.” *WildEarth Guardians v. U.S. Dep’t of Agric.*, 795 F.3d 1148, 1157 (9th Cir. 2015) (emphasis added). And it is axiomatic that partial relief qualifies as redress for standing purposes. *Meese v. Keene*, 481 U.S. 465, 476–77 (1987). Moreover, in cases alleging a procedural violation, such as the failure to comply with NEPA, “the causation and redressability requirements are relaxed.” *WildEarth Guardians*, 795 F.3d at 1154 (citation omitted). “Plaintiffs alleging procedural injury must show only that they have a procedural right that, if exercised, *could* protect their concrete interests.” *Id.* (citation omitted).

Plaintiffs have demonstrated as much here. Plaintiffs have alleged that BSEE’s issuance of the APMs without complying with NEPA harms Plaintiffs’

1 members’ recreational, aesthetic, and cultural interests in the Santa Barbara
2 Channel. *See, e.g.*, Prop. Am. Compl. ¶¶ 21–23, 28–33. To redress these injuries,
3 Plaintiffs have not only asked for vacatur of the APMs, but also for (1) a
4 declaration that BSEE’s issuance of these permits in reliance on a categorical
5 exclusion to evade environmental review violates NEPA; (2) an order that BSEE
6 complete additional NEPA analysis; and (3) an order prohibiting BSEE from
7 approving any additional oil and gas activity at the Santa Ynez Unit unless and
8 until it completes that analysis. *See id.* at pp. 48–49 (Request for Relief).

9 Granting this relief would redress Plaintiffs’ injuries. BSEE’s completion of
10 a NEPA analysis on the environmental impacts of a restart of production “*could*
11 *influence*” BSEE’s decisions regarding oil and gas activity at the Santa Ynez Unit.
12 *WildEarth Guardians*, 795 F.3d at 1156. BSEE could, for example, require
13 enhanced monitoring to detect oil spills or methane leaks, develop and adopt an
14 alternative to permitting a restart, or require Sable to cease production within a
15 certain timeframe. *See Ocean Advocates v. U.S. Army Corps of Eng’rs*, 402 F.3d
16 846, 860–61, 871 (9th Cir. 2005) (finding redressability where construction of a
17 project was completed because, if the agency conducted a NEPA analysis, “the
18 [agency’s] decision could be influenced by the environmental considerations that
19 NEPA requires an agency to study,” such as by “impos[ing] restrictions on the
20 [project’s] operation” to mitigate its environmental harms (citation omitted)).
21 Nothing more is required to demonstrate redressability.

22 None of the cases on which Sable relies dictate otherwise. In *Duran v.*
23 *California Department of Forestry*—a case that did not involve a procedural
24 injury—the plaintiffs challenged a “testing policy adopted by the [defendants]
25 during the height of the COVID-19 pandemic,” a policy that ended before the
26 plaintiffs filed their case. No. 23-16155, 2024 WL 3565266, at *1 (9th Cir. July 29,
27 2024). The court held that the plaintiffs failed to demonstrate redressability for
28 their second claim for relief because it sought an injunction mandating that the

1 defendants “try to get Color, a COVID-19 testing service that [was] not a party to
2 th[e] case, to take various actions,” even though Color had no duty to abide by an
3 injunction directed at the defendants and the plaintiffs did not put forth any
4 evidence that the defendants could “force Color to do anything.” *Id.* Here, in
5 contrast, Sable can only undertake oil and gas activities at the Santa Ynez Unit
6 because of permission it has received from BSEE, and it is BSEE’s behavior that
7 Plaintiffs seek to alter. *See Ctr. for Biological Diversity*, 807 F.3d at 1044 (finding
8 injury redressable where the agency could impose more stringent mitigation
9 measures to guide third-party behavior following compliance with legally required
10 procedure).

11 And in *Rattlesnake Coalition v. EPA*, the court held that the plaintiffs’ NEPA
12 claims were not redressable where EPA had dispersed a grant to a city, the city had
13 spent the entirety of the grant, and there was no ongoing federal involvement in the
14 project. 509 F.3d 1095, 1102–03 (9th Cir. 2007). The court based its findings on
15 the “intrinsically” local nature of the project at issue and the fact that, for NEPA to
16 apply to such projects, the federal government “must maintain decisionmaking
17 authority over the local plan.” *Id.* at 1102. Because “the federal funds [had been]
18 expended” and EPA did not maintain any control over the project, there was no
19 way for EPA to mitigate any of the harm caused by the project following a more in-
20 depth NEPA analysis. *Id.* at 1102–03. Here, in contrast, BSEE permits oil and gas
21 drilling at the Santa Ynez Unit, and it has ongoing authority over activities. *See,*
22 *e.g.*, 30 C.F.R. §§ 250.410, 250.465 (requiring approval of permits to drill a well or
23 to modify an existing permit), 250.172(b)–(d) (allowing BSEE to order a
24 suspension of oil and gas operations when necessary to protect “the marine,
25 coastal, or human environment” from “a threat of serious, irreparable, or
26
27
28

1 immediate harm or damage;” to install “environmental protection equipment;” or
2 “[w]hen necessary to carry out the requirements of NEPA”).²

3 **II. Plaintiffs’ Third Claim Is Not Moot**

4 For similar reasons, Plaintiffs’ proposed third claim for relief is not moot.
5 “[D]efendants in NEPA cases face a particularly heavy burden in establishing
6 mootness.” *Cantrell v. City of Long Beach*, 241 F.3d 674, 678 (9th Cir. 2001). A
7 claim “becomes moot only when it is impossible for a court to grant any effectual
8 relief whatever to the prevailing party.” *Chafin v. Chafin*, 568 U.S. 165, 172 (2013)
9 (citation omitted). “As long as the parties have a concrete interest, however small,
10 in the outcome of the litigation, the case is not moot.” *Id.* (citation omitted). As
11 such, “completion of activity is not the hallmark of mootness.” *Neighbors of*
12 *Cuddy Mtn. v. Alexander*, 303 F.3d 1059, 1065 (9th Cir. 2002).

13 Here, while Sable states that it has completed the well perforations permitted
14 by the APMs, Sable Opp’n 9–10, it has not completed its oil and gas activities at
15 the Santa Ynez Unit. And Plaintiffs’ injuries are not confined to the act of Sable’s
16 perforating of wells; they also include injuries from restarting and prolonged oil
17 and gas production at the Unit. Several forms of effective relief to remedy these
18 injuries remain. For example, “if required to undertake additional environmental
19 review, ... [BSEE] could consider alternatives to” allowing Sable to restart
20 production at the Santa Ynez Unit or “develop ways to mitigate” environmental
21 harm in the event a restart occurs. *Cantrell*, 241 F.3d at 678–79; *see also West v.*

22
23 ² *Navajo Nation v. Department of the Interior* is also inapposite. 876 F.3d 1144 (9th
24 Cir. 2017). In that case, the plaintiff sought post-judgment “relief under Federal
25 Rule of Civil Procedure 60(b)(6), seeking to re-open the proceedings so that it
26 could amend its pleadings”—a much higher standard than “the ‘freely give[n]’
27 dispensation to amend in Rule 15.” *Id.* at 1173 (citation omitted) (alteration in
28 original). The court denied the plaintiff’s request after the plaintiff previously
amended its complaint twice, “had ample opportunity at those junctures to address
the deficiencies in its pleadings,” and failed to explain “how it would amend its
pleading to overcome its standing problems.” *Id.* at 1174.

1 *Sec’y of Dep’t of Transp.*, 206 F.3d 920, 925–26 (9th Cir. 2000) (holding NEPA
2 challenge to an approval of a two-stage highway interchange project was not
3 mooted by completion of the first phase because the court’s “remedial powers
4 would include remanding for additional environmental review and, conceivably,
5 ordering the interchange closed or taken down.”); *Neighbors of Cuddy Mtn.*, 303
6 F.3d at 1065–66 (similar). Moreover, a declaration that BSEE’s actions violated
7 NEPA would also be effective relief given the ongoing nature of the project and the
8 agency’s history of violating NEPA in approving oil and gas activity at the Santa
9 Ynez Unit. *See Forest Guardians v. Johanns*, 450 F.3d 455, 462–63 (9th Cir. 2006)
10 (holding declaratory relief effective where it “could help ... ensure that similar
11 violations would not occur in the future”); *see also Env’t Def. Ctr. v. Bureau of*
12 *Ocean Energy Mgmt.*, 36 F.4th 850, 863–64 (9th Cir. 2022) (holding BSEE
13 violated NEPA and other laws in approving well stimulation treatments at all active
14 oil and gas leases off California). Plaintiffs’ proposed third claim is therefore not
15 constitutionally moot.

16 The Court should also decline Sable’s invitation to find this claim
17 prudentially moot. The cases on which Sable relies are inapposite. For example, in
18 *Sierra Club v. U.S. Army Corps of Engineers*, which involved a challenge to a
19 permit allowing the dredging and filling of 7.69 acres of wetlands, the underlying
20 permit required “the preservation and enhancement of over 600-acres of wetlands
21 to mitigate the loss.” 277 F. App’x 170, 172, 173, n.3 (3rd Cir 2008). The plaintiffs
22 had not requested “further mitigation” or “that the existing structure be removed,”
23 but instead wanted “the 7.69 acres ... [to] be preserved.” *Id.* Because the wetlands
24 could not be preserved once filled, the court held the nearly complete filling of the
25 wetlands mooted the plaintiffs’ case. *Id.* at 172–73.

26 Similarly, in *South Carolina Coastal Conservation League v. U.S. Army*
27 *Corps of Engineers*, the court held the plaintiffs’ case moot because the harm the
28 plaintiffs sought to prevent—the intrusion of brackish water into freshwater

1 impoundments—had already occurred and the project at issue would not make that
2 water any more saline. 789 F.3d 475, 483–84 (4th Cir. 2015).

3 And in *Stevens v. U.S. Army Corps of Engineers*, the court ruled that the
4 plaintiff’s case was moot where the plaintiff failed to demonstrate any ongoing
5 harm to its interests from a completed wetland filling that the agency could
6 mitigate, especially where the project operator had also completed “extensive
7 mitigation efforts.” No. 2:21-CV-01423, 2024 WL 3106226, at *1, 3, 5 (W.D.
8 Wash. June 24, 2024); *see also Idaho Rivers United v. U.S. Army Corps of Eng’rs*,
9 No. 14-cv-1800, 2016 WL 498911, at *9 (W.D. Wash. Feb. 9, 2016) (similar).
10 Here, in contrast, oil and gas production at the Santa Ynez Unit is not complete and
11 BSEE has not even analyzed the environmental harms from restarting production,
12 let alone required any mitigation.

13 **III. Plaintiffs’ Fourth Claim Is Not Futile**

14 Plaintiffs’ proposed fourth claim for relief is also not futile. This claim
15 challenges BSEE’s failure to supplement decades-old NEPA analyses completed in
16 the 1970s and 80s on oil and gas production at the Santa Ynez Unit. Prop. Am.
17 Compl. ¶¶ 171–78. Specifically, Plaintiffs’ proposed fourth claim alleges that
18 BSEE’s failure to supplement these old NEPA analyses constitutes an agency
19 action unlawfully withheld or unreasonably delayed under the Administrative
20 Procedure Act (APA), 5 U.S.C. § 706(1).

21 Sable states that a claim seeking to compel a supplemental NEPA analysis
22 should be pled as a failure to act under section 706(1) of the APA, Sable Opp’n 13,
23 and concedes that a court may compel an agency to act under this provision when
24 the agency has “failed to take a *discrete* agency action that it is *required to take*,”
25 *id.* at 14 (quoting *Norton v. So. Utah Wilderness All.*, 542 U.S. 55, 64 (2004)
26 (*SUWA*)). Both prongs of this test are satisfied here.

27 First, Plaintiffs have pled a discrete action—the preparation of a
28 supplemental NEPA analysis. *See, e.g., Citizens for Clean Energy v. U.S. Dep’t of*

1 *Interior*, 384 F. Supp. 3d 1264, 1281 (D. Mont. 2019) (“[T]he NEPA process
2 proves to be a ‘discrete agency action’....” (citation omitted)); *see also Vietnam*
3 *Veterans of Am. v. CIA*, 811 F.3d 1068, 1076, 1078–79 (9th Cir. 2016) (holding
4 Army’s ongoing “duty to warn” research volunteers about the risks of their
5 participation constituted a discrete action under section 706(1) of the APA and
6 *SUWA*).

7 Second, Plaintiffs have adequately alleged a legally required duty. The
8 Supreme Court has held that supplemental NEPA is required when “there remains
9 ‘major Federal actio[n]’ to occur” and “new information is sufficient to show that
10 the remaining action will ‘affec[t] the quality of the human environment’ in a
11 significant manner or to a significant extent not already considered.” *Marsh v. Or.*
12 *Nat. Res. Council*, 490 U.S. 360, 374 (1989) (citation omitted).

13 Plaintiffs’ proposed complaint alleges a multitude of new information and
14 changed circumstances revealing significant environmental effects from oil and gas
15 production at the Santa Ynez Unit not previously considered. This includes, for
16 example, new information regarding (1) a worst-case oil spill from the Santa Ynez
17 Unit, (2) the risks of relying on aging infrastructure, (3) the toxic air pollution
18 caused by oil and gas production at the Unit, and (4) climate change impacts from
19 oil and gas activities. *See, e.g., Prop. Am. Compl.* ¶¶ 135, 137, 142, 143.

20 Plaintiffs’ proposed complaint also alleges that a major federal action is
21 ongoing and incomplete because Sable “plans to restart oil and gas production at
22 the Santa Ynez Unit in 2025; BSEE has issued permits that facilitate such a restart;
23 and BSEE will continue to issue approvals for oil and gas operations at the Santa
24 Ynez Unit.” *Id.* ¶ 145; *contra* Sable Opp’n 14–15. Plaintiffs are not required to
25 plead more specific examples. *See Erickson v. Pardus*, 551 U.S. 89, 93 (2007).
26 Rather, the complaint “need only give the defendant fair notice of what the ...
27 claim is and the grounds upon which it rests.” *Id.* (cleaned up) (citation omitted).
28 That is precisely what Plaintiffs’ proposed complaint does.

1 This case is therefore unlike those in which courts found an ongoing major
2 federal action lacking. *See* Sable Opp’n 14 (citing cases). In *SUWA*, for example,
3 while the Court recognized that “in certain circumstances an [environmental
4 impact statement] must be supplemented,” it held that the situation presented in
5 that case did not qualify because the federal government’s only ongoing action was
6 monitoring off-road vehicle use for compliance with a previously issued land use
7 plan. 542 U.S. at 72–73. Similarly, in *Environmental Protection Information*
8 *Center v. U.S. Fish and Wildlife Service*, the court found that there was no ongoing
9 or incomplete major federal action where the agency had previously issued a
10 conservation plan, and its only remaining involvement was to monitor an activity
11 for compliance with that plan and take adaptive management measures if
12 necessary. No. C-04-04647, 2005 WL 3021939, at *6 (N.D. Cal. Nov. 10, 2005)
13 (*EPIC*). Both decisions were also based on policy considerations—namely, that if
14 monitoring and adaptive management could constitute ongoing major federal
15 actions, then agencies would be incentivized to abandon these types of
16 requirements in issuing their decisions to avoid triggering supplemental NEPA
17 obligations. *See id.*; *SUWA*, 542 U.S. at 71–72.

18 Here, in contrast, Plaintiffs’ allegations regarding an ongoing or incomplete
19 major federal action are not tied to agency monitoring but to BSEE’s permitting of
20 additional oil and gas activity at the Santa Ynez Unit. Moreover, the policy
21 concerns expressed in *SUWA* and *EPIC* are absent. It is the permitting of the restart
22 of oil and gas production following a massive oil spill without adequately
23 examining the harms that would constitute a “detriment [to] sound environmental
24 management.” *EPIC*, 2005 WL 3021939, at *6 (citing *SUWA*, 542 U.S. at 71–72).

25 Sable’s assertion that Plaintiffs’ claim is not ripe also fails. *See* Sable Opp’n
26 15–16. A failure to act claim is ripe once “a plaintiff asserts that an agency failed to
27 take a discrete agency action that it is required to take,” which Plaintiffs have done
28 here. *See SUWA*, 542 U.S. at 64 (emphasis omitted); *see also Nat’l Wildlife Fed’n*

1 *v. Johanns*, No. C04-2169Z, 2005 WL 1189583, at *10 (W.D. Wash. May 19,
2 2005) (obligation to allege discrete, legally required action is a “variant on the
3 ripeness doctrine”). Any other approach would allow agencies to “effectively
4 prevent judicial review ... by simply refusing to take agency action.” *Cobell v.*
5 *Norton*, 240 F.3d 1081, 1095 (D.C. Cir. 2001); *see also Fort Sill Apache Tribe v.*
6 *Nat’l Indian Gaming Comm’n*, 103 F.Supp.3d 113, 119 (D.D.C. 2015) (“For
7 actions involving delay of an administrative action, the lack of a final order by the
8 agency, which might otherwise engender a question about ripeness, does not
9 preclude [a] court’s jurisdiction.” (cleaned up) (citation omitted)).³

10 Plaintiffs’ fourth claim also alleges arbitrary agency decisionmaking—a
11 violation of section 706(2) of the APA. 5 U.S.C. § 706(2). *See* Prop. Am. Compl.
12 ¶ 178. It is well-accepted that “a pleader can assert alternative claims even if the
13 claims are inconsistent.” *Ryan v. Foster & Marshall, Inc.*, 556 F.2d 460, 463 (9th
14 Cir. 1977). Plaintiffs’ alternative 706(2) claim is based on BSEE’s determination in
15 issuing the APMs that the existing 1984 environmental impact statement on oil and
16 gas production at the Santa Ynez Unit adequately analyzes the impacts of the
17 permits. Such a determination satisfies the test for final agency action: it “amounts
18 to a definitive statement of the agency’s position” and allows the activity permitted
19 under the APMs to proceed without further NEPA review. *See Or. Nat. Desert*
20 *Ass’n v. U.S. Forest Serv.*, 465 F.3d 977, 982, 984–85 (9th Cir. 2006) (citation
21 omitted). Indeed, the Ninth Circuit has expressly held that an agency’s “decision
22 not to prepare an [environmental impact statement] is a final agency action.” *Hall*
23 *v. Norton*, 266 F.3d 969, 975, n.5 (9th Cir. 2001); *see also Ohio Forestry Ass’n,*
24 *Inc. v. Sierra Club*, 523 U.S. 726, 737 (1998) (holding that a plaintiff challenging a

26 ³ Sable’s reliance on *Tri-Valley CAREs v. U.S. Department of Energy* is misplaced.
27 Sable Opp’n 16. That case involved a decision on the merits of the
28 supplementation claim at issue, not whether the court had jurisdiction to hear the
claim in the first instance. *Tri-Valley CAREs*, 671 F.3d 1113, 1130 (9th Cir. 2012).

1 failure to comply with NEPA’s procedural requirements “may complain of that
2 failure at the time the failure takes place, for the claim can never get riper”).

3 **IV. Sable Fails to Satisfy Its Burden to Show Undue Delay or Prejudice**

4 Sable’s claims of delay and prejudice are baseless. *See* Sable Opp’n 16–17.
5 Plaintiffs did not unduly delay seeking to bring their fourth claim—they sought to
6 supplement and amend their complaint only six months after initiating this lawsuit,
7 within three weeks after receiving documents related to BSEE’s issuance of the
8 APMs, and within the Court’s deadline for amendments of pleadings. *See* Mot. to
9 Supp. and Amend 6. And while Plaintiffs could have brought the fourth claim in
10 their original complaint, “the mere passage of time does not preclude
11 amendment—the delay must result in some prejudice to the judicial system or the
12 opposing party.” *Estate of Gaither ex rel. Gaither v. District of Columbia*, 272
13 F.R.D. 248, 252 (D.D.C. 2011).

14 Sable has failed to show how it would be prejudiced by the new claims.
15 While it suggests economic harm, Sable Opp’n 17, such injuries will only
16 materialize if Plaintiffs ultimately prevail in this case and receive all relief they
17 seek; these hypothetical harms have no bearing on the instant Motion. Rather,
18 Sable “must show that it was unfairly disadvantaged or deprived of the opportunity
19 to present facts or evidence which it would have offered had the amendments been
20 timely.” *In re Vitamins Antitrust Litig.*, 217 F.R.D. 30, 32 (D.D.C. 2003) (citation
21 omitted); *see also id.* (“In essence, to show prejudice, the non-movant must show
22 unfairness in procedure or timing preventing the non-movant from properly
23 responding.”). Sable has not even attempted to make such a showing.

24 **CONCLUSION**

25 The Court should grant Plaintiffs’ Motion.
26
27
28

Respectfully submitted this 24th day of January, 2025,

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